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IDAHO PUBLIC
UTILITIES COMMISSION



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January 21, 2021

VIA ELECTRONIC FILING

Jan Noriyuki, Secretary
Idaho Public Utilities Commission
11331 W. Chinden Blvd., Bldg 8,
Suite 201-A (83714)
PO Box 83720
Boise, Idaho 83720-0074

Re: Case No. IPC-E-20-26
In the Matter of Idaho Power Company's Application for Authority to
Modify Schedule 84's Metering Requirement and to Grandfather
Existing Customers with Two Meters – Tariff Compliance Filing

Dear Ms. Noriyuki:

Pursuant to Order No. 34892, Idaho Power Company ("Idaho Power" or "Company") hereby provides the following Schedule 84, Customer Energy Production Net Metering Service ("Schedule 84") tariff sheet for approval:

Fourth Revised Sheet No. 84-2 Cancelling Third Revised Sheet No. 84-2

On December 1, 2020, the Idaho Public Utilities Commission ("Commission") issued Order No. 34854 grandfathering existing Schedule 84 two-meter systems as of the date of the order. On January 14, 2021, the Commission issued Order No. 34892, clarifying that existing applicants and customers who made binding financial commitments as of the service date of Order No. 34854 are eligible for the Two Meter Interconnection. These applicants and customers must proceed to interconnect their system within one year of the service date of Order No. 34854 (December 1, 2021). The Commission further clarified that if a customer had a financial commitment as of the service date of Order No. 34854, but had not yet submitted a Schedule 84 application to Idaho Power, that customer must submit an application and receipts demonstrating a binding financial commitment to Idaho Power within 30 days of the service date of Order No. 34892 (February 13, 2021). The accompanying tariff sheet reflects updated language necessary to modify the Applicability section of Schedule 84 to conform with Order No. 34892.

If you have any questions regarding this filing, please contact Senior Regulatory Analyst Grant Anderson at (208) 388-6498, or ganderson@idahopower.com.

Very truly yours,

A handwritten signature in black ink that reads "Lisa D. Nordstrom".

Lisa D. Nordstrom

LDN:slb
Enclosure

SCHEDULE 84
CUSTOMER ENERGY PRODUCTION
NET METERING SERVICE
(Continued)

APPLICABILITY (Continued)

1. The Generation Facility has a total nameplate capacity rating of 25 kW or smaller; and
2. The Generation Facility has a total nameplate capacity rating that is no more than 2% of the Customer's Basic Load Capacity (BLC) or comparable average maximum monthly Billing Demands.
 - ii. Single-Meter Interconnection (applicable to new applicants effective December 2, 2020): Owns and/or operates a Generation Facility with a total nameplate rating of 100 kW or smaller that is interconnected to the Customer's individual electric system on the Customer's side of the Point of Delivery, thus all energy received and delivered by the Company is through the Company's existing watt-hour retail meter.
6. A Customer submitting a two-meter interconnection application for service under Schedule 84 ~~has 12 months from the initial Feasibility Review to~~ must complete the interconnection pursuant to the terms of Schedule 72 by December 1, 2021. Grandfather Status will terminate on December 1, 2045.
7. The Grandfather Status of the two-meter Generation Facility is transferable to a subsequent Customer at the premises for which a valid Net Metering Service is in effect. Each Customer of a Generation Facility taking service under Schedule 84 will be responsible for complying with the terms and conditions of the Net Metering Service in effect for that premises.
8. A two-meter Generation Facility that is offline for over six (6) months or that is moved to a different site shall forfeit Grandfather Status of the Generation Facility.
9. To remain eligible for Grandfather Status, a Customer may increase the capacity of a grandfathered Generation Facility by no more than 10 percent of the originally installed nameplate capacity, or 1 kW, whichever is greater, to allow for the replacement of broken or degraded components. If a Customer expands a grandfathered Generation Facility beyond these limits, the new portion of the Generation Facility would not qualify for Grandfather Status.
10. A Customer that modifies a two-meter Generation Facility to a single-meter forfeits the Grandfathered Status of the Generation Facility.

SCHEDULE 84
CUSTOMER ENERGY PRODUCTION
NET METERING SERVICE
(Continued)

APPLICABILITY (Continued)

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